



**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE  
STATE OF CALIFORNIA**

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06/01/21  
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**A2106003**

Application of Southern California Edison  
Company (U 338-E) For Approval of Its 2022  
ERRA Forecast Proceeding Revenue Requirement

Application No. 21-06-XXX

**APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)**  
**FOR APPROVAL OF ITS 2022 ERRA FORECAST PROCEEDING REVENUE**  
**REQUIREMENT**

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Dated: **June 1, 2021**

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Application of Southern California Edison  
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ERRA Forecast Proceeding Revenue Requirement

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**APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)  
FOR APPROVAL OF ITS 2022 ERRA FORECAST PROCEEDING REVENUE  
REQUIREMENT**

**I.**

**DESCRIPTION OF APPLICATION**

As instructed in Decision (D.) 04-01-050 and D.04-01-048, and modified in D.04-03-023 and D.14-05-006, Southern California Edison Company (SCE) files this annual Energy Resource Recovery Account (ERRA) Forecast Application (Application) to request that the California Public Utilities Commission (CPUC or Commission) authorize SCE's 2022 ERRA Forecast proceeding revenue requirement of \$3.991 billion. The forecast revenue requirement consists primarily of SCE's proposed 2022 fuel and purchased power (F&PP) costs. However, it also includes: (1) certain estimated December 31, 2021 year-end balancing account balances that SCE requests to recover from or return to customers; and (2) other miscellaneous expenses, such as spent nuclear fuel expense. SCE's proposed 2022 ERRA Forecast revenue requirement in this Application represents a decrease of approximately \$538.0 million as compared to the revenue requirement reflected in rates effective today.<sup>1</sup>

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<sup>1</sup> The rates in effect today are based on the revenue requirement approved by D.20-12-035.

The forecast adopted by the Commission in this proceeding does not determine which procurement-related costs are ultimately eligible for cost recovery, as the actual F&PP costs must be reviewed by the Commission and found eligible for recovery in a subsequent ERRR Review proceeding or Quarterly Compliance Report determination. SCE will update its 2022 ERRR Forecast revenue requirement in November 2021 (November Update), consistent with past ERRR forecast applications so that the latest forecast assumptions and updated estimated 2021 year-end balancing account balances can be incorporated into SCE's 2022 rates.

The forecast impact of COVID-19 is diminishing in 2022 compared to 2021. Decreasing infections and hospitalizations and increasing vaccinations are pushing California towards economic recovery, bolstered by a growing rate of return to the workplace and an improving unemployment rate.<sup>2,3</sup> As a result, SCE's 2022 F&PP forecast reflects a diminishing COVID-19 impact compared to last year's ERRR forecast application when there was more uncertainty when California would return to some form of normalcy, especially in the absence of a vaccine. Where feasible, SCE incorporates best estimates of the impacts of COVID-19 in 2022. If the outlook for 2022 appears to be significantly different from what SCE has included herein, SCE will address these factors in the November Update. SCE also incorporated its best estimates of the impacts of COVID-19 on the projected 2021 year-end balances in the applicable balancing accounts recovered as part of this filing.

Concurrently with the filing of this Application, SCE is serving supporting direct testimony, which has been preliminarily marked as Exhibit SCE-01.<sup>4</sup> That testimony addresses the following:

- Chapter I: Introduction
- Chapter II: 2022 ERRR Forecast Proceeding Review Requirement
- Chapter III: SCE's Bundled Service Customer Energy Forecast

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<sup>2</sup> <https://covid19.ca.gov/state-dashboard/>

<sup>3</sup> <https://www.edd.ca.gov/newsroom/unemployment-march-2021.htm>

<sup>4</sup> SCE will submit confidential and public versions of its supporting testimony.

- Chapter IV: Forecast Energy Production and Costs from SCE’s Portfolio of Resources
- Chapter V: Financing Costs
- Chapter VI: Carrying Costs
- Chapter VII: GHG Forecast Costs, Revenues, and Reconciliation
- Chapter VIII: 2022 Forecast Revenue Requirement and Ratemaking Proposal
- Chapter IX: 2022 Forecast Cost Responsibility Surcharge Indifference Amount
- Chapter X: 2021 Cost Responsibility Surcharge True-Up
- Chapter XI: Present Rate Revenues
- Appendix A: Estimated December 31, 2021 Balancing and Memorandum Account Balances
- Appendix B: Indifference Rate Calculation

The forecast decrease in SCE’s 2022 ERRRA Forecast revenue requirement is primarily due to the following factors:

- SCE’s 2022 bundled service customer load forecast is expected to be lower than in 2021. A lower load forecast results in reduced open market purchases, thereby reducing overall load procurement costs. The lower load forecast is mainly attributed to increases in Community Choice Aggregation (CCA) and Direct Access (DA) departing load.
- SCE forecasts a larger amount of revenue from its F&PP portfolio. SCE expects more dispatch in 2022 than in 2021, as well as more revenue resulting from the sale of excess Resource Adequacy (RA) capacity and Renewable Energy Credits (RECs).

Compared to SCE’s current ERRRA Forecast revenue requirement, this Application requests a revenue decrease of 12 percent, beginning in 2022 or upon implementation of SCE’s 2022 ERRRA Forecast rates. The following table shows an estimate of proposed revenue changes by customer group if SCE’s ERRRA Forecast rate change is approved as requested:

## CUSTOMER BILL IMPACT TABLE

Customer Group	System		
	Current Revenues (\$000)	Proposed Revenue Change (\$000)	% Revenue Change Over Current
Residential	5,569,343	\$ (580.7)	-10.2%
Lighting - Small and Medium Power	4,465,867	\$ (29.3)	-0.6%
Large Power	2,063,323	\$ 56.6	2.7%
Agricultural and Pumping	512,597	\$ 22.4	4.3%
Street and Area Lighting	131,994	\$ (6.0)	-4.4%
Standby	365,286	\$ (1.0)	-0.3%
<b>Total</b>	13,108,411	\$ (538.0)	-4.0%

Customer Group	Bundled		
	Current Rates ¢/kWh	Proposed Rates ¢/kWh	% Rate Change Over Current
Residential	22.2	21.1	-4.9%
Lighting - Small and Medium Power	21.6	21.4	-0.7%
Large Power	14.8	14.7	-1.0%
Agricultural and Pumping	17.4	17.7	2.1%
Street and Area Lighting	24.2	26.0	7.5%
Standby	12.1	12.3	1.6%
<b>Total</b>	19.9	19.3	-3.1%

If the Commission approves this Application, a typical non-CARE residential customer using 500 kilowatt-hours per month could see a monthly bill decrease of \$0.09, from a current monthly bill of \$123.79 to \$123.70.<sup>5</sup> The overall aggregate effect to residential customers is forecast to be a decrease in electric rates of 4.9 percent as illustrated in the Customer Bill Impact Table above. This Application is a forecast and the overall rate decrease described herein likely will change prior to being included in next year's electric rates. Although SCE currently estimates a decrease in its ERRA Forecast-related revenue requirement for 2022, SCE's estimates of the F&PP costs in this Application are subject to change when SCE submits the November Update at which time the ERRA Forecast-related revenue requirement for 2022 could result in a revenue increase – or a change in the amount of the estimated revenue decrease – compared to SCE's initial 2022 ERRA Forecast-related revenue requirement.

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<sup>5</sup> The monthly bills are calculated using the domestic tiered rates and exclude the impact of the semi-annual California Climate Credit that is distributed twice a year.

## II.

### **SUMMARY OF REQUESTS**

In this Application, SCE requests that the Commission issue a decision approving SCE's Application in its entirety and determining that:

1. SCE's 2022 ERRRA Forecast revenue requirement of \$3.991 billion is reasonable;
2. SCE's forecast of greenhouse gas (GHG) allowance revenue return allocations is reasonable;
3. SCE is authorized to include and recover the 2022 ERRRA Forecast revenue requirement in rates as authorized by a final decision in this proceeding;
4. SCE is authorized to recover from or return to customers certain currently estimated December 31, 2021 year-end balancing account balances and other miscellaneous expenses, such as spent nuclear fuel expense as discussed in Chapter II of Exhibit SCE-01; and
5. And any other relief that the Commission deems just and reasonable.

## III.

### **STATUTORY AND REGULATORY REQUIREMENTS**

#### **A. Statutory and Other Authority – Rule 2.1**

SCE makes this Application pursuant to the Commission's Rules of Practice and Procedure, California Public Utilities Code Section 454, and D.02-10-062, D.04-01-050, D.04-01-048, D.04-03-023, and D.14-05-006.

Section 454(a) provides in pertinent part:

- (a) Except as provided in Section 455, no public utility shall change any rate or so alter any

classification, contract, practice, or rule as to reflect in any new rate, except upon a showing before the commission and a finding by the commission that the new rate is justified.

Section 454(b) provides in pertinent part:

- (b) The commission may adopt rules it considers reasonable and proper for each class of public utility providing for the nature of the showing required to be made in support of proposed rate changes, the form and manner of the presentation of the showing, with or without a hearing, and the procedure to be followed in the consideration thereof.

SCE's request complies with Rules 1.5 through 1.11 and 1.13 of the Commission's Rules of Practice and Procedure, which specify the procedures for, among other things, filing documents, as well as Rules 2.1, 2.2, and 3.2.

Rule 2.1 of the Commission's Rules of Practice and Procedure requires that all applications: (1) clearly and concisely state authority or relief sought; (2) cite the statutory or other authority under which that relief is sought; and (3) be verified by the applicant.

The relief being sought is summarized in Section I above and is further described in SCE's supporting testimony served concurrently with this Application.

This Application has been verified by an SCE officer as provided in Rules 1.11 and 2.1.

The remainder of Rule 2.1, as well as Rules 2.2 and 3.2, set forth further requirements that are addressed separately below.

**B. Legal Name and Correspondence – Rules 2.1(a) and 2.1(b)**

Pursuant to Rule 2.1 of the Commission's Rules of Practice and Procedure, the full legal name of the applicant is Southern California Edison Company (SCE). SCE is a corporation organized and existing under the laws of the State of California, and is primarily engaged in the business of generating, purchasing, transmitting, distributing and selling electric energy for light, heat and power in portions of central and southern California as a public utility subject to the

jurisdiction of the California Public Utilities Commission. SCE's properties, which are located primarily within the State of California, consist mainly of hydroelectric and thermal electric generating plants, together with transmission and distribution lines and other property necessary in connection with its business.

SCE's principal place of business is 2244 Walnut Grove Avenue, Rosemead, California, and its post office address and telephone number are:

Southern California Edison Company  
Post Office Box 800  
Rosemead, California 91770  
Telephone: (626) 302-1212

Communications regarding this Application are to be addressed to the attention of:

Mario E. Dominguez  
Attorney  
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P.O. Box 800  
2244 Walnut Grove Avenue  
Rosemead, CA 91770  
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**C. Proposed Categorization, Need for Hearings, Issues To Be Considered, Proposed Schedule, and Relevant Safety Considerations — Rule 2.1(c)**

Commission Rule 2.1(c) requires that all applications shall state “the proposed category for the proceeding, the need for hearing, the issues to be considered, and a proposed schedule.”

**1. Proposed Category**

Rule 1.3(e) of the Commission's Rules of Practice and Procedure defines “ratesetting” proceedings as “proceedings in which the Commission sets or investigates rates for a specifically named utility (or utilities), or establishes a mechanism that in turn sets the rates for a specifically named utility (or utilities).” This Application includes SCE's proposal for a decrease



in its revenue requirement, resulting in a decrease in rates. Therefore, for purposes of Rule 2.1, SCE proposes that this proceeding be categorized as “ratesetting.”

**2. Need for Hearings**

The need for hearings in this proceeding, and the issues to be considered in such hearings, will depend in large part on the degree to which other parties contest SCE’s request. The need for hearings will be determined by the assigned Administrative Law Judge(s).

**3. Issues to Be Considered Including Relevant Safety Considerations**

In general, the issues to be considered are discussed in Section I above and in more detail in SCE’s supporting testimony served concurrently with this Application. Relevant safety considerations are discussed in Exhibit SCE-01, in Chapter I.

**4. Procedural Schedule**

To allow the Commission to issue a timely final decision in this proceeding, and to allow SCE to make the necessary rate changes in the first quarter of 2022, SCE respectfully requests that the Commission process the present Application according to the following schedule:

Application filed	June 1, 2021
Protests (if any) due	30 days from the date the notice of the filing of the Application appears in the Daily Calendar [approximately July 6, 2021]
Reply to Protests	10 days from the deadline for Protests [approximately August 17, 2021]
Pre-Hearing Conference	August 27, 2021
ORA/Intervenor Testimony due	September 27, 2021
SCE Rebuttal Testimony due	October 18, 2021
Hearings (if needed)	October 28-29, 2021
SCE Update Testimony	November 9, 2021
Concurrent Briefs	To Be Determined
Proposed Decision	November 16, 2021
Comments on Proposed Decision	November 29, 2021 <sup>6</sup>
Replies to Comments to Proposed Decision	December 6, 2021
Final Commission Decision	December 17, 2021

**D. Organization and Qualification to Transact Business– Rule 2.2**

Rule 2.2 requires the applicant to submit a copy of its organizing documents and evidence of its qualification to transact business in California, or to refer to that documentation if previously filed with the Commission.

A copy of SCE’s Certificate of Restated Articles of Incorporation, effective on March 2, 2006, and presently in effect, certified by the California Secretary of State, was filed with the Commission on March 14, 2006, in connection with Application No. 06-03-020, and is by reference made a part hereof.

A copy of SCE’s Certificate of Determination of Preferences of the Series D Preference Stock, filed with the California Secretary of State on March 7, 2011, and presently in effect, certified by the California Secretary of State, was filed with the Commission on April 1, 2011, in connection with Application No. 11-04-001, and is by reference made a part hereof.

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<sup>6</sup> Rule 14.6(b) allows the parties in the proceeding to stipulate to the shortened comment period. In the past, parties have stipulated to a shortened comment period given the timing constraints between the anticipated Proposed Decision date and the need for a rate change in the first quarter of 2022.

A copy of SCE's Certificate of Determination of Preferences of the Series E Preference Stock, filed with the California Secretary of State on January 12, 2012, and a copy of SCE's Certificate of Increase of Authorized Shares of the Series E Preference Stock, filed with the California Secretary of State on January 31, 2012, both presently in effect and certified by the California Secretary of State, were filed with the Commission on March 5, 2012, in connection with Application No. 12-03-004, and are by reference made a part hereof.

A copy of SCE's Certificate of Determination of Preferences of the Series F Preference Stock, filed with the California Secretary of State on May 5, 2012, and presently in effect, certified by the California Secretary of State, was filed with the Commission on June 29, 2012, in connection with Application No. 12-06-017, and is by reference made a part hereof.

A copy of SCE's Certificate of Determination of Preferences of the Series G Preference Stock, filed with the California Secretary of State on January 24, 2013, and presently in effect, certified by the California Secretary of State, was filed with the Commission on January 31, 2013, in connection with Application No. 13-01-016, and is by reference made a part hereof.

A copy of SCE's Certificate of Determination of Preferences of the Series H Preference Stock, filed with the California Secretary of State on February 28, 2014, and presently in effect, certified by the California Secretary of State, was filed with the Commission on March 24, 2014, in connection with Application No. 14-03-013, and is by reference made a part hereof.

A copy of SCE's Certificate of Determination of Preferences of the Series J Preference Stock, filed with the California Secretary of State on August 19, 2015, and presently in effect, certified by the California Secretary of State, was filed with the Commission on October 2, 2015, in connection with Application No. 15-10-001, and is by reference made a part hereof.

A copy of SCE's Certificate of Determination of Preferences of the Series K Preference Stock, filed with the California Secretary of State on March 2, 2016, and presently in effect, certified by the California Secretary of State, was filed with the Commission on April 1, 2016, in connection with Application No. 16-04-001, and is by reference made a part hereof.

A copy of SCE's Certificate of Determination of Preferences of the Series L Preference Stock filed with the California Secretary of State on June 20, 2017, and presently in effect, certified by the California Secretary of State, was filed with the Commission on June 30, 2017, in connection with Application No. 17-06-030, and is by reference made a part hereof.

Copies of SCE's latest Annual Report to Shareholders and its latest proxy statement sent to its stockholders has been filed with the Commission with a letter of transmittal dated March 12, 2021, pursuant to General Order Nos. 65-A and 104-A of the Commission.

**E. Authority to Increase Rates — Rule 3.2**

**1. Balance Sheet and Income Statement – Rule 3.2(a)(1)**

In compliance with Rule 3.2(a)(1), Appendix A hereto contains copies of SCE's balance sheet as of December 31, 2020, and income statement for the period ended December 31, 2020, the most recent period available.

**2. Present and Proposed Rates – Rule 3.2(a)(2) And Rule 3.2(a)(3)**

The presently effective rates and the illustrative changes proposed to be made to those rates are listed in the table in Section I above, as well as discussed in SCE's supporting testimony served concurrently with this Application. The proposed rates are illustrative and will be updated consistent with the Commission's decision in this proceeding to reflect SCE's then-current authorized revenues when such rates are implemented. SCE's current rates and charges for electric service are in its electric tariffs and schedules on file with the Commission. These tariffs and schedules are filed with and made effective by the Commission in its decisions, orders, resolutions, and approvals of advice letter filings pursuant to Commission General Order 96-B.

**3. Summary of Earnings – Rule 3.2(a)(5)**

In compliance with Rule 3.2(a)(5), Appendix B hereto contains a copy of SCE's summary of earnings for 2018, 2019 and 2020. Or "updated in December 31, 2020, the most recent period available."

**4. Statement Pursuant To Rule 3.2(a)(10)**

Rule 3.2(a)(10) requires that the "application of electrical ... corporations shall separately state whether or not the increase reflects and passes through to customers only increased costs to the corporation for the services or commodities furnished by it." SCE's Application forecasts costs related to fuel and purchased power, and requests recovery of amounts in certain memorandum accounts, which are traditional "pass through" costs to customers.

**5. Notice – Rules 3.2(b), (c), and (d)**

Pursuant to Rule 3.2(b), a notice stating in general terms the proposed change in rates will be mailed to the designated officials of the State of California and the cities and counties affected by the rate changes proposed in this Application. Pursuant to Rule 3.2(c), notice will be published in a newspaper of general circulation in each county in SCE's service territory within which the rate changes would be effective. Finally, pursuant to Rule 3.2(d), notice will be furnished to customers affected by the proposed increase by including such notice with the regular bills mailed to those customers. The notice will also be posted on SCE's website, and customers who receive their bills electronically will be provided with an electronic link to the notice.

Although Rule 3.2 requires notices only for rate increases, SCE will issue notices of this Application because, as discussed in Section I above, although SCE currently estimates a decrease in its ERRA Forecast-related revenue requirement for 2022, SCE's estimates of the fuel and purchase power costs in this Application are subject to change when SCE submits an updated forecast to the Commission in November 2021, at which time the ERRA Forecast-related revenue

requirement for 2022 could result in a revenue increase – or a change in the amount of the estimated revenue decrease – compared to SCE’s 2021 ERRR Forecast-related revenue requirement.

**6. Service**

The official service list has not yet been established in this proceeding. SCE is serving this application and supporting testimony on the Commission’s Office of Ratepayer Advocates, as well as the service lists established by the Commission for A.20-07-004<sup>7</sup> and A.21-04-001.<sup>8</sup>

**IV.**

**CONCLUSION**

SCE respectfully requests that the Commission issue a decision approving SCE’s Application in its entirety and determining that:

1. SCE’s 2022 ERRR Forecast revenue requirement of \$3.991 billion is reasonable;
2. SCE’s forecast of GHG allowance revenue return allocations is reasonable;
3. SCE is authorized to include and recover the 2022 ERRR Forecast revenue requirement in rates beginning in the first quarter of 2022;
4. SCE is authorized to recover from or return to customers certain currently estimated December 31, 2021 year-end balancing account balances and other miscellaneous expenses, such as spent nuclear fuel expense as discussed in Chapter II of Exhibit SCE-01; and
5. And any other relief that the Commission deems just and reasonable.

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<sup>7</sup> This is the service list for SCE’s 2021 ERRR Forecast Application.

<sup>8</sup> This is the service list for SCE’s ERRR Review Application for the 2020 Record Period.

Respectfully submitted,

JANET S. COMBS  
MARIO E. DOMINGUEZ

/s/ Mario E. Dominguez

By: Mario E. Dominguez

Attorneys for  
SOUTHERN CALIFORNIA EDISON COMPANY

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June 1, 2021

## VERIFICATION

(See Rule 1.11)

Southern California Edison Company

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters that are herein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this **June 1, 2021**, at Rosemead, California.

*/s/ William V. Walsh*

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By: William V. Walsh  
Vice President, Energy Procurement & Management  
Southern California Edison Company



**Appendix A**

**SCE's Balance Sheet and Income Statement**

SOUTHERN CALIFORNIA EDISON COMPANY

(h) A balance sheet as of the latest available date, together with an income statement covering the period from close of last year for which an annual report has been filed with the Commission to the date of the balance sheet attached to the application.

STATEMENT OF INCOME  
THREE MONTHS ENDED MARCH 31, 2021

(In millions)

OPERATING REVENUE	<u>\$ 2,953</u>
OPERATING EXPENSES:	
Purchase power and fuel	1,013
Operation and maintenance	827
Wildfire insurance fund expense	53
Depreciation and amortization	524
Property and other taxes	<u>125</u>
Total operating expenses	<u>2,542</u>
OPERATING INCOME	411
Interest expense	(184)
Other income	<u>72</u>
INCOME BEFORE TAXES	299
Income tax benefit	<u>(24)</u>
NET INCOME	323
Less: Preferred and preference stock dividend requirements	<u>27</u>
NET INCOME AVAILABLE FOR COMMON STOCK	<u><u>\$ 296</u></u>

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET  
MARCH 31, 2021  
ASSETS  
(in millions)

UTILITY PLANT:

Utility plant, at original cost	\$ 53,884
Less- accumulated provision for depreciation and decommissioning	10,827
	<u>43,057</u>
Construction work in progress	4,914
Nuclear fuel - at amortized cost	126
	<u>48,097</u>

OTHER PROPERTY AND INVESTMENTS:

Nonutility property - less accumulated depreciation of \$88	181
Nuclear decommissioning trusts	4,763
Other investments	44
	<u>4,988</u>

CURRENT ASSETS:

Cash and equivalents	25
Receivables, less allowances of \$226 for uncollectible accounts	1,089
Accrued unbilled revenue	673
Insurance receivable	398
Insurance receivable from affiliate	268
Inventory	416
Prepaid expenses	163
Regulatory assets	1,578
Wildfire insurance fund contributions	204
Other current assets	200
	<u>5,014</u>

DEFERRED CHARGES:

Regulatory assets (Includes \$331 related to VIEs)	7,543
Wildfire insurance fund contributions	2,512
Operating lease right-of-use assets	1,063
Long-term insurance receivable	75
Other long-term assets	853
	<u>12,046</u>
	<u>\$ 70,145</u>

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET  
MARCH 31, 2021  
CAPITALIZATION AND LIABILITIES  
(in millions)

CAPITALIZATION:	
Common stock	\$ 2,168
Additional paid-in capital	6,286
Accumulated other comprehensive loss	(39)
Retained earnings	9,162
Common shareholder's equity	<u>17,577</u>
Preferred stock	1,945
Long-term debt (Includes \$327 related to VIEs)	<u>17,031</u>
Total capitalization	<u>36,553</u>
CURRENT LIABILITIES:	
Short-term debt	2,520
Current portion of long-term debt	909
Accounts payable	1,603
Wildfire-related claims	1,812
Customer deposits	225
Regulatory liabilities	524
Current portion of operating lease liabilities	214
Other current liabilities	1,366
	<u>9,173</u>
DEFERRED CREDITS:	
Deferred income taxes and credits	6,903
Pensions and benefits	139
Asset retirement obligations	2,902
Regulatory liabilities	8,881
Operating lease liabilities	849
Wildfire-related claims	2,082
Other deferred credits and other long-term liabilities	2,663
	<u>24,419</u>
	<u>\$ 70,145</u>

**Appendix B**

**SCE's Summary of Earnings**

Southern California Edison  
2018 GRC Summary of Earnings  
Advice Letter 4136-E (RO Model 7.3)  
Thousands of Dollars

Southern California Edison Summary of Earnings 2018 GRC Adopted Revenue Requirement Thousands of Dollars		
Line No.	Item	Total
1.	<b>Base Revenues</b>	5,115,860
2.	<b>Expenses:</b>	
3.	Operation & Maintenance	1,732,986
4.	Depreciation	1,579,362
5.	Taxes	296,269
6.	Revenue Credits	(151,220)
7.	Total Expenses	3,457,396
8.	<b>Net Operating Revenue</b>	1,658,464
9.	<b>Rate Base</b>	22,321,623
10.	<b>Rate of Return</b>	7.43%

Southern California Edison Summary of Earnings 2019 GRC Adopted Revenue Requirement Thousands of Dollars		
Line No.	Item	Total
1.	<b>Base Revenues</b>	5,450,078
2.	<b>Expenses:</b>	
3.	Operation & Maintenance	1,782,064
4.	Depreciation	1,656,842
5.	Taxes	365,785
6.	Revenue Credits	(155,758)
7.	Total Expenses	3,648,934
8.	<b>Net Operating Revenue</b>	1,801,144
9.	<b>Rate Base</b>	24,196,721
10.	<b>Rate of Return</b>	7.44%

Southern California Edison Summary of Earnings 2020 GRC Adopted Revenue Requirement Thousands of Dollars		
Line No.	Item	Total
1.	<b>Base Revenues</b>	5,897,522
2.	<b>Expenses:</b>	
3.	Operation & Maintenance	1,834,791
4.	Depreciation	1,759,130
5.	Taxes	497,719
6.	Revenue Credits	(158,666)
7.	Total Expenses	3,932,975
8.	<b>Net Operating Revenue</b>	1,964,547
9.	<b>Rate Base</b>	26,104,024
10.	<b>Rate of Return</b>	7.53%

**Appendix C**

**Incorporated Cities and Counties Served by SCE**

# INCORPORATED CITIES AND COUNTIES SERVED BY SCE

## COUNTIES

Fresno	Kern	Madera	Riverside	Tuolumne
Imperial	Kings	Mono	San Bernardino	Tulare
Inyo	Los Angeles	Orange	Santa Barbara	Ventura

## CITIES

Adelanto	Commerce	Hesperia	Lynwood	Porterville	Tehachapi
Agoura Hills	Compton	Hidden Hills	Malibu	Rancho Cucamonga	Temecula
Alhambra	Corona	Highland	Mammoth Lakes	Rancho Mirage	Temple City
Aliso Viejo	Costa Mesa	Huntington Beach	Manhattan Beach	Rancho Palos Verdes	Thousand Oaks
Apple Valley	Covina	Huntington Park	Maywood	Rancho Santa Margarita	Torrance
Arcadia	Cudahy	Indian Wells	McFarland	Redlands	Tulare
Artesia	Culver City	Industry	Menifee	Redondo Beach	Tustin
Avalon	Cypress	Inglewood	Mission Viejo	Rialto	Twentynine Palms
Baldwin Park	Delano	Irvine	Monrovia	Ridgecrest	Upland
Barstow	Desert Hot Springs	Irwindale	Montclair	Rolling Hills	Ventura
Beaumont	Diamond Bar	Jurupa Valley	Montebello	Rolling Hills Estates	Victorville
Bell	Downey	La Canada Flintridge	Monterey Park	Rosemead	Villa Park
Bell Gardens	Duarte	La Habra	Moorpark	San Bernardino	Visalia
Bellflower	Eastvale	La Habra Heights	Moreno Valley	San Dimas	Walnut
Beverly Hills	El Monte	La Mirada	Murrieta	San Fernando	West Covina
Bishop	El Segundo	La Palma	Newport Beach	San Gabriel	West Hollywood
Blythe	Exeter	La Puente	Norco	San Jacinto	Westlake Village
Bradbury	Farmersville	La Verne	Norwalk	San Marino	Westminster
Brea	Fillmore	Laguna Beach	Ojai	Santa Ana	Whittier
Buena Park	Fontana	Laguna Hills	Ontario	Santa Barbara	Wildomar
Calabasas	Fountain Valley	Laguna Niguel	Orange	Santa Clarita	Woodlake (Three Rivers)
California City	Fullerton	Laguna Woods	Oxnard	Santa Fe Springs	Ventura
Calimesa	Garden Grove	Lake Elsinore	Palm Desert	Santa Monica	Yorba Linda
Camarillo	Gardena	Lake Forest	Palm Springs	Santa Paula	Yucaipa
Canyon Lake	Glendora	Lakewood	Palmdale	Seal Beach	Yucca Valley
Carpinteria	Goleta	Lancaster	Palos Verdes Estates	Sierra Madre	
Carson	Grand Terrace	Lawndale	Paramount	Signal Hill	
Cathedral City	Hanford	Lindsay	Perris	Simi Valley	
Cerritos	Hawaiian Gardens	Loma Linda	Pico Rivera	South El Monte	
Chino	Hawthorne	Lomita	Placentia	South Gate	
Chino Hills	Hemet	Long Beach	Pomona	South Pasadena	
Claremont	Hermosa Beach	Los Alamitos	Port Hueneme	Stanton	